

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,985	—	8,806	650	406	0	14,946	88	0
Natural Gas Liquids and LRGs	1,768	869	152	—	447	—	335	36	1,971
Pentanes Plus	293	—	19	—	16	—	140	3	153
Liquefied Petroleum Gases	1,474	869	133	—	431	—	194	33	1,818
Ethane/Ethylene	633	29	23	—	15	—	0	0	671
Propane/Propylene	507	584	82	—	197	—	0	20	956
Normal Butane/Butylene	143	234	15	—	213	—	67	13	101
Isobutane/Isobutylene	191	22	12	—	6	—	128	0	91
Other Liquids	364	—	558	—	9	—	1,240	43	-371
Other Hydrocarbons/Oxygenates	382	—	84	—	60	—	372	33	0
Unfinished Oils	—	—	246	—	-86	—	704	0	-373
Motor Gasoline Blend. Comp.	-18	—	228	—	34	—	166	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-3	0	2
Finished Petroleum Products	69	16,477	1,350	—	608	—	—	747	16,541
Finished Motor Gasoline	69	8,060	450	—	247	—	—	100	8,233
Reformulated	—	2,615	223	—	32	—	—	(s)	2,806
Oxygenated	509	62	0	—	9	—	—	(s)	562
Other	-440	5,383	227	—	206	—	—	99	4,864
Finished Aviation Gasoline	—	18	(s)	—	2	—	—	0	16
Jet Fuel	—	1,542	145	—	56	—	—	33	1,598
Naphtha-Type	—	1	0	—	(s)	—	—	1	-1
Kerosene-Type	—	1,542	145	—	56	—	—	32	1,598
Kerosene	—	49	(s)	—	4	—	—	2	44
Distillate Fuel Oil	—	3,457	190	—	306	—	—	187	3,154
0.05 percent sulfur and under	—	2,331	119	—	127	—	—	45	2,277
Greater than 0.05 percent sulfur ...	—	1,126	71	—	179	—	—	142	877
Residual Fuel Oil	—	724	328	—	(s)	—	—	153	899
Naphtha For Petro. Feed. Use	—	176	48	—	3	—	—	0	220
Other Oils For Petro. Feed. Use	—	216	128	—	-6	—	—	0	350
Special Naphthas	—	62	8	—	-3	—	—	12	61
Lubricants	—	192	10	—	1	—	—	31	169
Waxes	—	21	1	—	2	—	—	3	17
Petroleum Coke	—	691	1	—	1	—	—	223	469
Asphalt and Road Oil	—	544	41	—	-1	—	—	4	581
Still Gas	—	671	0	—	0	—	—	0	671
Miscellaneous Products	—	55	(s)	—	-4	—	—	(s)	60
Total	8,185	17,347	10,865	650	1,470	0	16,520	915	18,142

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."